(OEL \$0.045) Buy



2019f 2020f

Analyst	Date	Price Target
Jon Bishop	19 th June 2019	\$0.09/sh

OEL - A Clear Valuation Disconnect

Investment case

The market appears to be valuing OEL on only its proven-developed-producing (1P) Reserves from SM71. This is based on our 6.1cps NPV for OEL's SM71 interest, sense-checked against recent US Gulf of Mexico ('GoM') Acquisition and Divestment ('A&D') transactions. Though we acknowledge the current anaemic oil sector macro, we view that this disconnect is unsustainable medium to long term. Particularly noting that the Company is currently realising initial production (and expandable) and maiden Reserves from a second production asset at Lightning, and appear to have substantiated a third production development that could be on-stream within 18mnths. We maintain our Buy recommendation and 9cps Price Target.

Key points

- OEL is trading at a substantial discount to fair value on just its SM71 producing asset on our DCF (NPV10) analysis equating to 6.1cps;
- This is before accounting for additional production from the Lightning development that commenced in May;
- And finally, not accounting for the recent successful Green Canyon "Bulleit" appraisal well that appears to support a third development;
- We have sense checked our observations by comparing OEL to recent GoM A&D transactions:
 - Anadarko purchase of 'Lucius' (2016);
 - Kosmos purchase of Deep Gulf Energy (2018);
 - o Delek Group purchase of Ceasar-Tonga Field (2019);
 - Murphy Oil purchase of LLOG's GoM interests (2019);

GoMex Transactio	ns, all figures in US\$ unless other	erwise stated			Transact	ion Sumr	nary
Aqcuirer	Target/asset	Asset Name	Date	"purchase price (\$m)"	\$/Flow boe	\$/BOE (1p)	\$/BOE (2p)
Murphy Oil Corp	"GoM assets from LLOG expl & LLOG bluewater hold."	Numerous - 26 GoM blocks	2019	1,375	36,184	20.83	11.27
Delek Group	Shell	Ceasar - Tonga field	2019	965	60,313	na	12.37
Kosmos Energy	Deep Gulf Energy		2018	1,225	49,000	na	15.31
Anadarko	Freeport-McMoRan Oil & Gas	Lucius	2016	2,000	21,000	13.5	na
Average				1,391	41,624	17.17	12.98
				EV			
Otto Energy	Current	SM71, Lightning		90	27,818	16.11	6.44

- These transactions indicate that:
 - Production is valued at US\$41.6k/flowing boe;
 - o Proven (1P) Reserves are valued at US\$17.2/boe;
 - o Proven&Probable (2P) Reserves are value at US\$13.0/boe;
- This compares with OEL currently trading at:
 - US\$27.8k/flowing boe (circa 75% oil-condensate currently);
 - o US\$16.1/boe 1P Reserves;
 - o US\$6.4/boe 2P Reserves;
- We see an increasing valuation disconnect noting OEL is:
 - Pending significant upgrade to Reserves on acct of Lightning;
 - o Expansion to Lightning maiden production within 12mnths;
 - o Development and maiden production from Green Canyon within 18mnths;
- Buy maintained: The market is clearly valuing OEL on SM71 proven producing Reserves only;
- Our 9cps Valuation and Price Target assumes risked valuation for Lightning and negligible value for Green Canyon.

Otto Energy Ltd		Year End 30 June
Share Price	0.045	A\$/sh
Price Target	0.09	A\$/sh
Valuation	0.090	A\$/sh
Shares on issue*	2505	m, diluted
Market Capitalisation	113	A\$m
Enterprise Value	88	A\$m
Debt	0	A\$m
Cash	25	A\$m
Largest Shareholder *fully diluted	F	Perennial - 10.5%

Production F/Cast DecH 19a

Attrib. Prod'n (mmbboe)	0.4	0.8	0.8
Assumptions Dec	:H 19a	2019f	2020f
Avg LLS Oil Price Rec'	65	62	63
AUDUSD	0.77	0.75	0.71
Key Financials Dec	:H 19a	2019f	2020f
Revenue (US\$m)	17	36	36
EBITDA (US\$m)	13	27	25
NPAT (US\$m)	-4	-5	6
Cashflow (US\$m)	16	26	26
CFPS (Ac)	1	1	1
P/CFPS (x)	0.0	3.3	3.1
EPS (Ac)	0	0	0
EPS growth (%)	0%	na	na
PER (x)	0.0	na	12.3
EV:EBITDA (x)	6.6	3.3	3.8
EV:EBIT (x)	-19.6	-18.0	16.2
DPS (Ac)	0.0	0.0	0.0
Dividend Yield (%)	0%	0%	0%
ND:Net Debt+Equity (%)	0%	na	na
Interest Cover (x)	0.0	na	na

Share Price Chart



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(OEL \$0.045) Buy



Analysis

OEL's share price has significantly underperformed in the past few weeks.

This is despite bringing into production a second development at the Lightning onshore discovery and the strong stable production performance from its existing shallow water, offshore SM71 oil development.

What is more incredulous, is that the Company has recently announced that the first of the two target reservoirs within the Bulleit-1 well, appraising the Green Canyon 21 Field, GoM, has intersected a commercial volume of oil.

Given the access to the neighbouring Green Canyon-18 oil development platform, Green Canyon 21 can be brought on-stream within 18mnths adding upto an additional 2,500bbls/d net to OEL.

To highlight the disconnect OEL's share price has to what we estimate to be fair value, we have sense checked out SOTP 9cps valuation:

ASSET VALUATION	A\$m	A\$/sh
South Marsh 71	153	0.061
Lightning (50% disc to NAV)	46	0.018
Corporate	(33)	(0.013)
Exploration	35	0.014
Unpaid Capital	-	-
Debt	-	-
Cash	25	0.010
Total	162	0.090

to recent US A&D transactions focused upon the GoM:

GoMex Transactions, all figures in US\$ unless otherwise stated			Transact	ion Sumi	mary	Mboe/d	Mboe/d	2018 Net (mmboe)				
Aqcuirer	Target/asset	Asset Name	Date	"purchase price (\$m)"	\$/Flow boe	\$/BOE (1p)	\$/BOE (2p)	Curr Prod	FY+1 prod	1P	2P	Notes
Murphy Oil Corp	"GoM assets from LLOG expl & LLOG bluewater hold."	Numerous - 26 GoM blocks	2019	1,375	36,184	20.83	11.27	38	33.5	66	122	-up to \$250m add. Conting payments
Delek Group	Shell	Ceasar - Tonga field	2019	965	60,313	na	12.37	16			78	-to acquire the sellers 22.45% stake
Kosmos Energy	Deep Gulf Energy		2018	1,225	49,000	na	15.31	25			80	
Anadarko	Freeport- McMoRan Oil & Gas	Lucius	2016	2,000	21,000	13.5	na					-up to \$150m add. Conting payments
Average				1,391	41,624	17.17	12.98					
				EV								
Otto Energy	Current	SM71, Lightning		90	27,818	16.11	6.44	2.2	4.2	3.8	9.5	

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We have then looked out for the next two calendar years to account for where OEL's group production will likely be with the incorporation of Green Canyon-21 (CY20) and Lightning fully developed (CY21):

Otto Energy	Current	SM71, Lightning	90	27,818	16.11	6.44
	CY20	SM71, Lightning, Green Canyon	90	14,571	10.74	4.53
	CY21	SM71, Lightning Expanded, Green Canyon	90	11,769	8.50	3.71
		PEER COMPS		41,624	17.17	12.98

Ordinarily we might explain the disconnect on account of the lead time to commercialisation and/or required development capex. However:

- Lightning is currently on production and the incremental cost to expand will be funded from cashflow over the intervening 2yrs; and
- Green Canyon development tie back requires net capex of circa US\$15-20m.

OEL has circa US\$15m in cash, no debt, cash flow and an increasing capacity to secure Reserve Based Lending.

Parsing through the aforementioned A&D comps, we generate look-through share prices implied:

		US	US Transaction Metrics							
share s)	Production Year	US\$41,600 per flowing boe	1P - \$17.2/boe	2P - \$13.0/boe						
ed Sh (cps)	Current	6.73	4.80	9.07						
nplie	CY20	12.85	7.19	12.89						
F. I	CY21	15.92	9.09	15.75						

Clearly at the current share price, the market values only OEL's proven developed producing Reserves relating to SM71.

We are of the view that the valuation disconnect is unsustainable on a fundamentals basis (and ignoring exploration and expansion upside potential) given:

- The Company is pending maiden production data and Reserves at Lightning;
- 2. Appraisal results from the deeper primary reservoir at Green Canyon;
- 3. Has an exceptional Management team for a small company;
- And its Balance sheet is debt free, has cash and is producing high margin barrels of oil equivalent from two assets.

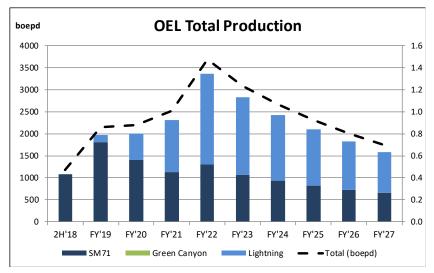
Buy maintained.

(OEL \$0.045) Buy



Key Variables

Val	/ Sh				В	rent \$/bl	ol			
	0.090	-20%	-15%	-10%	-5%	0%	5%	10%	15%	20%
	15%	\$0.06	\$0.07	\$0.07	\$0.07	\$0.08	\$0.08	\$0.08	\$0.09	\$0.09
	10%	\$0.07	\$0.07	\$0.07	\$0.08	\$0.08	\$0.09	\$0.09	\$0.09	\$0.10
SD	5%	\$0.07	\$0.07	\$0.08	\$0.08	\$0.09	\$0.09	\$0.09	\$0.10	\$0.10
AUDUSD	0%	\$0.07	\$0.08	\$0.08	\$0.09	\$0.09	\$0.09	\$0.10	\$0.10	\$0.11
PA	-5%	\$0.08	\$0.08	\$0.09	\$0.09	\$0.09	\$0.10	\$0.10	\$0.11	\$0.11
	-10%	\$0.08	\$0.09	\$0.09	\$0.10	\$0.10	\$0.10	\$0.11	\$0.11	\$0.12
	-15%	\$0.09	\$0.09	\$0.10	\$0.10	\$0.11	\$0.11	\$0.11	\$0.12	\$0.12



Euroz Forecast	FY'18	FY'19	FY'20	FY'21	FY'22	FY'23
Sales Gas TERM (A\$)	\$3.24	\$3.13	\$2.88	\$3.00	\$3.00	\$3.00
LLS US\$/bbl	\$62	\$69	\$72	\$83	\$85	\$85
AUDUSD	\$0.78	\$0.75	\$0.71	\$0.74	\$0.75	\$0.75

Our Share Price Sensitivity



Our Market Sensitivity

Valuation - \$0.090/sh

Price Target - \$0.090/sh

Bull Scenario - \$0.15/sh

Oil prices rise quickly towards US\$100/bbl and the scale of the Lightning development increases substantially. OEL continues to have success with the drill-bit during the ongoing exploration/appraisal programme.

Base Scenario - \$0.090/sh

The stock is repriced by the market after incorporating the production and earnings related to the scaled development of the Lightning gas-condensate discovery. Oil prices continue to firm.

Bear Scenario - \$0.02/sh

Operational impacts and/or accelerated production declines at SM71 signficantly reduce Reserves and therefore economic field life. And or oil prices collapse.

Company Summary

Otto Energy Ltd (OEL) is a US Gulf Coast oil & gas exploration and production company. OEL currently on production, brownfields appraisal and exploration of conventional shallow water and onshore oil and gas fields.

SM71 (South Marsh Island) located in shallow GoM is OEL's current production asset, producing gross +1mmbboe since commissioning in Mar'18. Current 50% working interest (NRI 40%) and net 2P reserves are -6.6mmboe (90% oil). The Lightning discovery (37.5% WI) will commence commercial sales from Jun Q, 2019.

Disclaimer

The projections and information above is based on the set assumptions outlined. Due care and attention has been used in the preparation of this information. However actual results may vary from forecasts and any variation may be materially positive or negative. Forecasts by their very nature, are subject to uncertainty and contingencies, many of which are outside the control of Euroz.





Market Statistics				ear End	30 June	Profit and Loss (A\$m)	DecH 19a	2019f	2020f	2021f
Share Price	\$0.045	.,	ectors			Oil Equivalent Sales	21	44	44	56
Issued Capital	0.457.0		etter	N	E Chair	LESS Royalties Deferred Revenue	(4)	(8)	(8)	(10)
FP Ord	2,457.9		Allen acliver		MD NED	Interest Revenue	-	0	1	1
Opt. (var) Perf Rightst	46.8		oserio		NED	Other Revenue	-	-	-	-
Total Dil. FPOrd	2,504.7		enycia		NED	TOTAL REVENUE	17	36	36	46
rotar Dilit i Ora	2,00 117		mall		NED	Operating Costs	1	3	4	6
Market Capitalisat	ion \$113	m				Dep/Amort	2	3	3	4
Enterprise Value	\$88	[11]	reholder		10 40/	Writeoffs (explor)	18	30	16	16
Debt	\$0	111	lton Hold ennial	ings Lta	12.4%	Corp O/H	3	6	6	6
Cash	\$25	m	lonial		4.1%	Provisions EBITDA	(2) 13	(2) 27	- 25	33
		CO	Offici		4.170	EBIT	(4)	(5)	6	14
						Interest Expense	-	-	-	-
Asset Valuation			A\$m		A\$/sh	NPBT	(4)	(5)	6	14
South Marsh 71			153		0.061	Tax NPAT	(4)	(E)	6	14
Lightning (50% di	sc to NAV)	46		0.018	Minority Interest	(4)	(5)	-	14
Corporate			(33)		(0.013)	NET PROFIT	(4)	(5)	6	14
Exploration Unpaid Capital			35		0.014	Net Abnormal Profit/(Loss) af		-	-	-
Debt			_		_	Net Profit After Abnormal	(4)	(5)	6	14
Cash			25		0.010	Cook Flow (Afre)	Deell 10a	2019f	20206	20216
						Cash Flow (A\$m)	DecH 19a		2020f	2021f
Total			162		0.090	+ Net Profit	(4)	(5)	6	14
=/0 . 5 . 1 .:		- · · · · ·	00105		00015	+ Working Capital Adjustmen + Dep/Amort	t (1) 2	(1)	3	4
F/Cast Production	n (A\$m)	DecH 19a	2019f	2020f	2021f	+ Provisions, W/O	16	28	16	16
Attrib. Prod'n (mr	nbboe)					+ Tax Expense	-	-	-	-
SM 71		0.38		0.56	0.45	- Tax Paid	-	-	-	-
Lightning Green Canyon		-	0.06	0.24	0.47	Deferred RevenueOperating Cashflow	12	26	26	34
Total Gas (Bscf)		0.47	1.23	1.83	2.89	- Operating Cashillow	12	20	20	34
Total Oil-cond (m	mbbls)	0.30		0.46	0.37	-Capex + Development	2	6	4	17
Total Attrib (mmb		0.38		0.80	0.92	-Exploration	19	34	20	20
						-Assets Purchased +Asset Sales	-	-	-	-
Av. net Productio	n (kbboe/d Pr	e-royalty) 2.09	2.15	2.20	2.53	+Asset Sales +Other	(1)	(1)	_	_
Op. Costs (inc. roy. &	state tax) - \$	/boe 14.25	14.74	15.58	17.74	= Investing Cashflow	(22)	(40)	(24)	(37)
						+ Equity Issues (Rts,plc,opts)	15	37	_	_
Assumptions	/LICΦ /L-L-1	640	67.7	70.4	00.5	+Loan Drawdown/Receivable		-	-	-
Avg LLS Oil Price Avg LLS Oil Price				70.4 63.4	80.5 73.5	+Other	(1)	(2)	-	-
Avg Henry Hub Pr				2.9	3.0	-Loan Repayment -Dividends	-	11 -	-	-
US\$:A\$	ιου (<i>τ</i> τφ <i>τ</i> ο	0.77		0.71	0.74	= Financing Cashflow	14	24	-	
						Period Surplus	4	9	1	(3)
Ratio Analysis (A	\$m)	DecH 19a	2019f	2020f	2021f	Adj. FX effects	_		-	
CF (US\$m)		16	26	26	34	CASH	10	15	16	13
CF / Sh (Ac/sh)		1		1	2	Balance Sheet (A\$m)	DecH 19a	2019f	2020f	2021f
CF Ratio (x)		-	3.3	3.1	2.4		Deci1 13d	20131	20201	20211
				_		Assets Cash	10	15	16	13
Earnings (A\$m)		(6)		9	19	Current Receivables	4	4	4	4
EPS (Ac/sh) EPS Growth (%)		(0.3) 0%		0.4 na		Other Current Assets	0	0	0	0
Earnings Ratio (x))			12		Non-Current Assets	28	30	31	45
(X,	,		na	12	J	Total Assets	43	50	52	62
E'prise Val. (A\$m))	163		136		Liabilities				
EV : EBITDA (x)		6.6		3.8	3.0	Borrowings	10	-	-	-
EV : EBIT (x)		(19.6)	(18.0)	16.2	7.3	Current Accounts Payable	5	5	5	5
Not Dobt / ND: F	a (%)	0%	no	200	na	Non-Current Liabilities	- 1	- 1	- 1	- 1
Net Debt / ND+E		0%		na na	na na	Other Liabilities Total Liabilities	1 16	1 6	1 6	1 6
		0%	Hu	17%	30%	Net Assets	27	44	46	56
EBIT Margin (%)		0%		14%	25%					
, ,			-10%	11%	22%	Reserves and Resources				
EBIT Margin (%)		0%	.0,0							Total
EBIT Margin (%) ROE (%) ROA (%)		0%						Oil	Gas	iotai
EBIT Margin (%) ROE (%) ROA (%) Div. (Ac/sh)		0%	-	-	-		r	Oil nmbbls		mmboe
EBIT Margin (%) ROE (%) ROA (%) Div. (Ac/sh) Div. payout ratio		0% - -		- - -	-	2P (Net Revenue Interest)	r	nmbbls	Bcfı	mmboe
EBIT Margin (%) ROE (%) ROA (%) Div. (Ac/sh)		0% - - -	-	- - -	- - -	SM71	r	5.89	Bcf 1	mmboe 6.6
EBIT Margin (%) ROE (%) ROA (%) Div. (Ac/sh) Div. payout ratio Div. Yield		0% - - - -	-	- - -			r	nmbbls	Bcfı	mmboe

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Contact Details

Euroz Securities Limited

+61 8 9488 1400

Research Analysts

Jon Bishop - Head of Research Andrew Clayton - Resources Analyst Michael Emery - Resources Analyst Ben Laird - Industrials Director Gavin Allen - Industrials Analyst Seth Lizee - Associate Research Analyst

+61 8 9488 1481 +61 8 9488 1427 +61 8 9488 1430 +61 8 9488 1429 +61 8 9488 1413 +61 8 9488 1414

Institutional Sales

Andrew McKenzie - Executive Chairman +61 8 9488 1407 Rob Black - Managing Director Jay Hughes - Executive Director Russell Kane - Executive Director Simon Yeo - Executive Director Timothy Bunney - Executive Director Peter Schwarzbach - Executive Director Stacy Kitsantas - Institutional Adviser

Private Client Advisers

Chris Webster - Head of Private Clients Ben Statham - Executive Director Brian Bates - Executive Director Cameron Murray - Executive Director James Mackie - Executive Director Lucas Robinson - Executive Director Ryan Stewart - Executive Director Tim Lyons - Executive Director Brett Stapleton - Associate Director Giles McCaw - Associate Director Michael Bowden - Associate Director Richard Gardner - Associate Director Paul Berson - Associate Director Paul Cooper - Associate Director Ian Harrison - Investment Adviser Lauren Walker - Investment Adviser Michael Bartley - Investment Adviser Tom Kenny - Investment Adviser Zac Vinten - Associate Adviser