

QUARTERLY ACTIVITIES REPORT

For the Three Months ended 31 March 2023

Otto Energy Limited (ASX:OEL) (**Otto** or the **Company**) presents its quarterly activities report for the period ended 31 March 2023.

HIGHLIGHTS

Launched strategic options process

- Launched a process to assess a range of value realisation opportunities, including shareholder return options, available to the Company and its shareholders
- Otto Board and management do not believe the Company's current market value is reflective of underlying value
- No assurance that any evaluation will result in a transaction, strategic change, or outcome

Continued robust operational and financial performance

- Commenced production at GC 21 from the DTR-10 sands
- Base production from existing assets continues to be at or above expectations
- Revised FY 2023 production of 0.75 – 0.85 MMBOE (WI); primarily reflects lower expected Q4 output from GC 21 given producing solely from upper DTR-10 sands (further intervention planned to stimulate lower sands contribution)
- Resource progression efforts at Lightning continue; drill cost estimates, seismic data and specific development drilling site mapping are ongoing in preparation for a well proposal for Green #3 and future drilling locations
- 41% reduction in field lifting costs QoQ
- Revenue of US\$8.3 million (WI basis) for the quarter; reflects lower production QoQ and lower realised commodity prices (-23% weighted average decline QoQ)

Debt free, unhedged and continued strengthening of overall liquidity

- Cash balance at quarter end of US\$24.1 million and zero debt
- Existing undrawn US\$30M credit facility in place, matures on 31 December 2023
- While there are no immediate plans to draw down, the facility remains available for potential prospects and/or PDP acquisition
- No hedged positions for the quarter (or at the date of this report)
- Residual equity interest in Pantheon Resources plc (LSE: PANR) at quarter end valued at US\$1.0 million¹ plus an additional 0.5% ORRI in the Talitha Unit within Pantheon's holdings

¹ Based on prevailing PANR share price of 23.64 pence and a 1.25 US\$ to GBP exchange rate as of 31 March 2023.

COMMENT FROM OTTO EXECUTIVE CHAIRMAN, MIKE UTSLER

"The March 2023 quarter saw the significant recompletion of GC 21 and the recommencement of production from this asset in late March. Going forward, this well is expected to be an important contributor to Otto's free cashflow generation, particularly with further planned intervention to establish output contribution from the lower DTR-10 sands."

"After a significant turnaround of Otto's financial performance over the past two years, and the application of a highly disciplined approach to capital allocation and investment, we remain frustrated by Otto's current equity market trading value. We believe that we have built a sustainable group of high-performing Gulf Coast assets that will continue to provide meaningful cash flow for many years. If you compare that to our current implied enterprise value, the Board and I firmly believe that this portfolio, and its further upside potential, is being meaningfully undervalued. This is particularly so when one considers the robustness of our current financial position, with US\$24 million in cash and no debt."

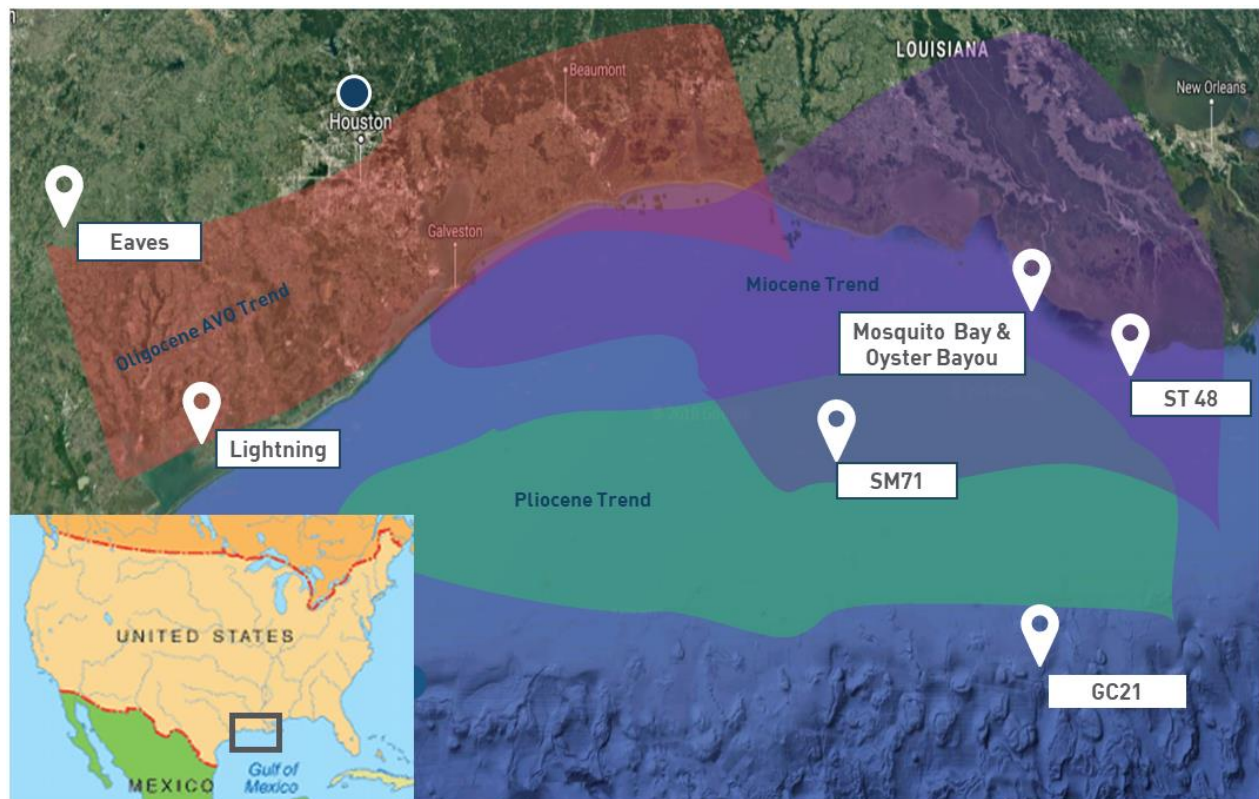
"The level of interest since commencing our strategic options process has been significant. We believe that this directly reflects the low breakeven cost, age, reserve quality and remaining economic life of the assets we have assembled through our technical and commercial operating model over the past two years. We have a successful track record of executing our strategic vision and remain committed to growing and realizing shareholder value."

SUMMARY QUARTERLY PRODUCTION VOLUMES (WI BASIS)

	31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
Total Oil (Bbls)	87,199	116,935	-25%	118,003	105,199
Total Gas (Mcf)	539,154	589,874	-9%	569,177	444,286
Total NGLs (Bbls)	17,751	18,555	-4%	18,118	13,417
Total BOE	194,809	233,802	-17%	230,984	192,664
Total (Boe/d)	2,165	2,541	-15%	2,511	2,117
Percent Liquids (%)	54%	58%	-7%	59%	62%
Total WI Revenue (US\$MM)	\$ 8.3	\$ 12.9	-36%	\$ 15.8	\$ 15.0

SUMMARY OF OPERATIONS

Area	Status	WI	NRI	Operator	Comments
South Marsh 71 (SM71)	Producing	50.0%	40.6%	Byron Energy	3 wells
Lightning	Producing	37.5%	27.8%	Hilcorp	2 wells
Green Canyon 21 (GC 21)	Producing	16.7%	13.3%	Talos Energy	1 well
Mosquito Bay West	Producing	30.0%	22.4%	Castex Energy, Inc.	1 well
Oyster Bayou South	Producing	30.0%	22.8%	Castex Energy, Inc.	1 well
Eaves Well	Producing	10.3%	7.7%	Forza Operating	1 well
South Timbalier 48	Prospect	TBD	TBD	TBD	1 well



SOUTH MARSH ISLAND 71 (SM 71)

Location:	Louisiana/Offshore Gulf of Mexico
Status:	Producing
Water Depth:	137 feet
Otto WI/NRI:	50.0%/40.6% (Byron Energy Inc. – Operator)

During the quarter, on a working interest basis, the F1, F2 and F3 wells produced approximately 68.6 Mboe (-19% from prior quarter), or 762 Boe/d, which was lower than the December quarter due to normal field decline, plus the wells were partially shut in for the first five days of the quarter due to compressor issues.

In late June 2022, traces of water were detected from the F3. At that time, the F3 well had a 2% water cut. During the month of March 2023, the average water cut in the F3 well was approximately 60%, which is entirely consistent with Otto's mapping and reservoir modelling. The F1 well, updip to the F3, continues to produce water-free. Production, on a working interest basis, was approximately 711 Boe/d as of 31 March 2023.

SM 71 Quarterly Production and Revenue Summary

SM 71 Production Volumes		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil (bbls)	60,710	74,367	-18%	92,073	91,995
	Gas (Mscf)	47,041	62,062	-24%	65,415	61,134
	Total (Boe)	68,550	84,710	-19%	102,976	102,184
	Total (Boepd)	762	921	-17%	1,119	1,123

NRI	Oil (bbls)	49,327	60,423	-18%	74,810	74,746
	Gas (Mscf)	38,221	50,425	-24%	53,149	49,671
	Total (Boe)	55,697	68,827	-19%	83,668	83,025
	Total (Boepd)	619	748	-17%	909	912

SM 71 Sales Revenue		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil - \$million	\$ 4.4	\$ 6.1	-27%	\$ 8.4	\$ 9.9
	Oil - \$ per bbl	\$ 72.65	\$ 81.77	-11%	\$ 90.85	\$ 107.42
	Gas - \$million	\$ 0.2	\$ 0.4	-57%	\$ 0.6	\$ 0.5
	Gas - \$ per MMbtu	\$ 3.09	\$ 5.41	-43%	\$ 7.78	\$ 7.45
	Total - US\$million	\$ 4.6	\$ 6.5	-29%	\$ 9.0	\$ 10.4
NRI	Total - US\$million	\$ 3.7	\$ 5.3	-29%	\$ 7.3	\$ 8.4

LIGHTNING

Location:	Onshore Matagorda County, Texas
Status:	Producing
Otto WI/NRI:	37.5%/27.8% (Hilcorp Energy – Operator)

During the quarter, on a working interest basis, the Green #1 and #2 wells produced approximately 86.7 Mboe (-6% over prior quarter), or 963 Boe/d, a decrease associated with normal field declines. Production, on a working interest basis, was approximately 864 Boe/d as of 31 March 2023.

The Lightning prospect was initially leased to a level in excess of 99%. For the unleased interest, the parties owning the unleased interest were carried for the drilling of the two wells. Prior to payout, the WI parties earned a share of production in relation to their WI, and share in relation to their carried WI attributable to the unleased mineral interest. At payout, the carried WI share of production has reverted to the unleased interests. Beginning in FY2023, Otto's NRI in relation to Green #1 and Green #2 was 27.8%, compared to the prior 28.2%, factoring in this change.

Reinterpretation of the 3D seismic by the operator confirms that there are multiple levels of hydrocarbon pay in the Lightning field. While production is currently from the upper Tex Miss 1 zone, future wells might test the ability to stimulate the Tex Miss 2/3 zone and unlock its significant upside potential. In light of the recent decline in natural gas prices, the Company continues to work with the operator to identify the opportune time to drill another well, which will likely be deferred until early CY 2024.

Lightning Quarterly Production and Revenue Summary

Lightning Volumes		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil (bbls)	11,943	13,066	-9%	13,022	12,353
	Gas (Mscf)	372,292	394,803	-6%	409,324	378,266
	NG Ls (bbls)	12,675	13,687	-7%	14,587	13,295
	Total (Boe)	86,666	92,554	-6%	95,830	88,693
	Total (Boepd)	963	1,006	-4%	1,042	975
NRI	Oil (bbls)	8,867	9,701	-9%	9,797	9,294
	Gas (Mscf)	276,403	293,117	-6%	307,962	284,595
	NG Ls (bbls)	9,410	10,162	-7%	10,975	10,003
	Total (Boe)	64,344	68,715	-6%	72,099	66,729
	Total (Boepd)	715	747	-4%	784	733

Lightning Sales Revenue		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil - \$million	\$ 0.9	\$ 1.1	-19%	\$ 1.2	\$ 1.4
	Oil - \$ per bbl	\$ 73.61	\$ 82.76	-11%	\$ 93.17	\$ 109.50
	Gas - \$million	\$ 1.0	\$ 1.8	-43%	\$ 3.1	\$ 2.6
	Gas - \$ per MMBtu	\$ 2.76	\$ 4.58	-40%	\$ 7.44	\$ 6.73
	NG Ls - \$million	\$ 0.3	\$ 0.3	-15%	\$ 0.6	\$ 0.6
	NG Ls - \$ per bbl	\$ 20.39	\$ 22.33	-9%	\$ 41.53	\$ 42.27
	Total - US\$million	\$ 2.2	\$ 3.2	-32%	\$ 4.9	\$ 4.5
NRI	Total - US\$million	\$ 1.6	\$ 2.4	-32%	\$ 3.7	\$ 3.4

GREEN CANYON 21 (GC 21)

Location:	Offshore, Gulf of Mexico
Status:	Recompleting
Water Depth:	1,200 feet
Otto WI/NRI:	16.7%/13.3% (Talos Energy – Operator)

In August 2022, recompletion operations began in the shallow DTR-10 sands. During operations, two separate sections of the DTR-10 sand were recompleted, including perforating and frac packing a lower interval, then isolating this interval and perforating an upper interval, running a frac pack on this segment and then setting a production packer above the two intervals. It was then discovered that there was an issue with the casing hanger in the wellhead caused by strong loop currents. Due to additional equipment being required, operations were suspended and resumed in February 2023, with production beginning on 22 March 2023.

During the quarter, on a working interest basis, the GC 21 well produced approximately 1.1 Mboe, or 12 Boe/d. Production, on a working interest basis, was approximately 141 Boe/d as of 31 March 2023.

When production first began, the well flowed to cleanup for approximately 5 days. After this time, a steady state production rate of approximately 800 bbl/d of oil and 400 Mscf/d

of gas (8/8ths) was reached. Well diagnostics, including bottom hole pressure buildup, produced fluid tracer analysis, and reservoir modeling, indicate the lower DTR-10 completion is not contributing to well production and the well is only seeing a contribution from the upper completion. Well intervention options are currently being planned for Q2 CY23 to target establishing lower DTR-10 contribution to increase overall production rate and recovery. This well intervention, as planned, will involve returning to location with a rig to enable coiled tubing and electric line intervention actions to open the lower interval.

In January 2023, Otto and the operator both filed a Control of Well event claim with their respective insurance carriers regarding the recompletion at GC 21. They are both being reviewed by the same insurance adjuster. During the recompletion, the tubing string, control lines, casing and clamps were damaged. A review is underway to determine how increased loop eddy currents may have contributed to these failures. The insurance carriers are evaluating the merit of the claims and the Otto Directors believe that a favourable outcome is probable.

Current field estimates for the recompletion (not including the additional work to establish production from the lower completion) are approximately US\$17 million (net to Otto). Of this, approximately US\$15.7 million has already been paid by Otto as of 31 March 2023, with the final US\$1.3 million paid in April 2023. Preliminary estimates by the operator for the additional work to establish production from the lower completion is an additional US\$2.8 million (net to Otto), which will be paid out of existing cash reserves.

MOSQUITO BAY WEST

Location:	Offshore Terrebonne Parish, Louisiana
Status:	Producing
Otto WI/NRI:	30%/22.4% (Castex Energy – Operator)

During the quarter, on a working interest basis, the Mosquito Bay West well produced approximately 24.5 Mboe (24% over prior quarter), or 272 Boe/d, an increase resulting from the well continuing to clean up. Production, on a working interest basis, was approximately 209 Boe/d as of 31 March 2023.

Production from Mosquito Bay began in August 2022 and has cumulatively produced over 42,000 bbls of oil and 790 MMcf of gas (8/8ths). The well continues to deliver strong production and is expected to reach payback in 2024.

Mosquito Bay West Quarterly Production and Revenue Summary

Mosquito Bay West Production Volumes		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil (bbls)	5,041	4,468	13%	3,114	n/a
	Gas (Mscf)	92,508	75,038	23%	51,724	n/a
	NG Ls (bbls)	4,066	2,871	42%	1,885	n/a
	Total (Boe)	24,525	19,845	24%	13,620	n/a
	Total (Boepd)	272	216	26%	148	n/a
NRI	Oil (bbls)	3,755	3,328	13%	2,320	n/a
	Gas (Mscf)	68,919	55,903	23%	38,534	n/a
	NG Ls (bbls)	3,029	2,139	42%	1,405	n/a
	Total (Boe)	18,271	14,784	24%	10,147	n/a
	Total (Boepd)	203	161	26%	110	n/a

Mosquito Bay West Sales Revenue		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil - \$million	\$ 0.4	\$ 0.4	5%	\$ 0.3	n/a
	Oil - \$ per bbl	\$ 76.44	\$ 82.22	-7%	\$ 86.72	n/a
	Gas - \$million	\$ 0.3	\$ 0.4	-37%	\$ 0.4	n/a
	Gas - \$ per MMbtu	\$ 2.73	\$ 5.41	-49%	\$ 8.27	n/a
	NG Ls - \$million	\$ 0.07	\$ 0.05	45%	\$ 0.05	n/a
	NG Ls - \$ per bbl	\$ 17.74	\$ 17.37	2%	\$ 28.35	n/a
	Total - US\$million	\$ 0.7	\$ 0.8	-14%	\$ 0.8	n/a
NRI	Total - US\$million	\$ 0.5	\$ 0.6	-14%	\$ 0.6	n/a

OYSTER BAYOU SOUTH

Location:	Offshore Terrebonne Parish, Louisiana
Status:	Producing
Otto WI:	30%
Otto NRI:	22.8% before payout and 22.7% APO (Castex Energy -

During the quarter, on a working interest basis, the Oyster Bayou South well produced approximately 13.3 Mboe (-63% over prior quarter), or 148 Boe/d, a decrease resulting from increased water production and normal field declines. Production, on a working interest basis, was approximately 112 Boe/d as of 31 March 2023.

Production from Oyster Bayou began in August 2022 and has cumulatively produced over 140,000 bbls of oil and 400 MMcf of gas (8/8ths). Beginning in November 2022, the well began producing small amounts of water, with a water cut of approximately 10%. Since then, the water rate has continued to increase while the oil rate has declined. During March 2023, the average water cut in the well was approximately 70%. The well is expected to reach payback by mid-year 2023.

Oyster Bayou South Quarterly Production and Revenue Summary

Oyster Bayou South Production Volumes		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil (bbls)	8,500	25,005	-66%	9,415	n/a
	Gas (Mscf)	23,002	52,194	-56%	38,832	n/a
	NG Ls (bbls)	1,010	1,997	-49%	1,415	n/a
	Total (Boe)	13,344	35,701	-63%	17,303	n/a
	Total (Boepd)	148	388	-62%	188	n/a
NRI	Oil (bbls)	6,460	19,004	-66%	7,156	n/a
	Gas (Mscf)	17,482	39,668	-56%	29,512	n/a
	NG Ls (bbls)	768	1,518	-49%	1,076	n/a
	Total (Boe)	10,141	27,132	-63%	13,150	n/a
	Total (Boepd)	113	295	-62%	143	n/a

Oyster Bayou South Sales Revenue		31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil - \$million	\$ 0.6	\$ 2.1	-68%	\$ 0.8	n/a
	Oil - \$ per bbl	\$ 76.43	\$ 82.39	-7%	\$ 83.70	n/a
	Gas - \$million	\$ 0.1	\$ 0.3	-79%	\$ 0.3	n/a
	Gas - \$ per MMbtu	\$ 2.56	\$ 5.44	-53%	\$ 7.95	n/a
	NG Ls - \$million	\$ 0.02	\$ 0.03	-48%	\$ 0.04	n/a
	NG Ls - \$ per bbl	\$ 17.72	\$ 17.40	2%	\$ 27.41	n/a
	Total - US\$million	\$ 0.7	\$ 2.4	-69%	\$ 1.2	n/a
NRI	Total - US\$million	\$ 0.6	\$ 1.8	-69%	\$ 0.9	n/a

EAVES PROSPECT

Location:	Onshore Lavaca County, Texas
Status:	Producing
Otto WI/NRI:	10.3%/7.7% in a 160-acre unit (Forza Operating – Operator)

During the quarter, on a working interest basis, the Vick #1 well produced approximately 0.7 Mboe (-34% over prior quarter), or 7 Boe/d, a decrease resulting from increased water production and normal field decline. Production, on a working interest basis, was approximately 2 Boe/d as of 31 March 2023.

Production from the Vick #1 well began in September 2022 and has cumulatively produced over 500 bbls of oil and 94 MMcf of gas (8/8ths). The well continues to produce steadily and is expected to maintain this rate via deliberate rate restrictions to control the risk of water influx for an extended period of time. Its revenue impact, while low, will result in the well paying out and meeting its targeted financial returns in line with stated Otto hurdle rates.

Eaves Prospect Quarterly Production and Revenue Summary

Vick #1	Production Volumes	31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil (bbls)	35	30	19%	0	n/a
	Gas (Mscf)	3,746	5,777	-35%	153	n/a
	Total (Boe)	660	993	-34%	26	n/a
	Total (Boepd)	7	11	-32%	0	n/a
NRI	Oil (bbls)	26	22	19%	0	n/a
	Gas (Mscf)	2,810	4,333	-35%	115	n/a
	Total (Boe)	495	744	-34%	19	n/a
	Total (Boepd)	5	8	-32%	0	n/a

Vick #1	Sales Revenue	31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
WI	Oil - \$million	\$ 0.00	\$ 0.00	4%	\$ 0.00	n/a
	Oil - \$ per bbl	\$ 72.08	\$ 82.57	-13%	\$ 82.43	n/a
	Gas - \$million	\$ 0.01	\$ 0.03	-61%	\$ 0.00	n/a
	Gas - \$ per MMBtu	\$ 3.40	\$ 5.59	-39%	\$ 7.66	n/a
	Total - US\$million	\$ 0.02	\$ 0.04	-56%	\$ 0.00	n/a
NRI	Total - US\$million	\$ 0.01	\$ 0.03	-56%	\$ 0.00	n/a

CORPORATE

PANTHEON SHAREHOLDING (LSE: PANR)

Otto continues to own 3,272,592 shares of PANR, valued at US\$1.0 million as at 31 March 2023¹, as well as a 0.5% of 8/8ths overriding royalty interest (ORRI) in any future production from the Talitha Unit in Alaska, which is operated by Pantheon.

NET REVENUE

Net revenue for the quarter, on a WI basis, was approximately US\$8.3 million, a 36% decrease over the prior quarter due to a 17% decrease in production and a 23% decrease in weighted average commodity prices (crude oil, natural gas and NGL prices fell 11%, 42%, and 7%, respectively).

¹ Based on prevailing PANR share price of 23.64 pence and a 1.25 US\$ to GBP exchange rate as of 31 March 2023

Otto's hydrocarbon sales for the quarter equate to 2,165 Boe/d, a 15% decrease from the prior quarter, driven by normal field decline at all of the Company's assets.

Otto received cash proceeds of approximately US\$7.1 million during the quarter, predominantly related to production revenue, net of royalties, for December 2022, January 2023 and February 2023.

Working Interest, net to Otto	31-Mar-23	31-Dec-22	% change	30-Sep-22	30-Jun-22
Oil revenue (\$millions)	\$ 6.4	\$ 9.6	-33%	\$ 10.7	\$ 11.3
Avg oil price (\$/Bbl)	\$ 73.35	\$ 82.03	-11%	\$ 90.43	\$ 107.66
Gas revenue (\$millions)	\$ 1.5	\$ 3.0	-48%	\$ 4.5	\$ 3.1
Avg gas price (\$/Mmbtu)	\$ 2.75	\$ 4.76	-42%	\$ 7.45	\$ 6.85
NG L revenue (\$millions)	\$ 0.3	\$ 0.4	-11%	\$ 0.7	\$ 0.6
Avg NG L price (\$/Bbl)	\$ 19.63	\$ 21.03	-7%	\$ 39.00	\$ 42.28
Total revenue (\$millions)	\$ 8.3	\$ 12.9	-36%	\$ 15.8	\$ 15.0
Avg WA price (\$/Boe)	\$ 42.54	\$ 55.33	-23%	\$ 68.53	\$ 77.91

See attached Appendix 5B for detailed cash flow disclosures.

COMMODITY PRICE RISK MANAGEMENT

As of 31 March 2023, the Company did not have any open hedge positions.

COST PERFORMANCE

Field lifting costs for the March 2023 quarter were approximately US\$0.7 million, compared to US\$1.2 million for the prior December 2022 quarter, a decrease of approximately 41%.

LIQUIDITY

Otto's cash on hand at the end of the March quarter was approximately US\$24.1 million (December quarter: US\$25.5 million), with the Company having zero drawn debt.

In November 2019, the Company entered a secured US\$55 million facility with Macquarie Bank Limited (**Macquarie**) (the **Credit Facility**) made up of Tranche A1 (US\$25 million), Tranche A2 (\$10 million), and Tranche B (US\$20 million, subject to further credit approval).

As of 31 March 2023, the Company had drawn and repaid the entire US\$25 million available under Tranche A1, resulting in a closing debt balance of nil. Tranche A1 is therefore no longer available to borrow. Tranche A2 remains undrawn and is available until 30 September 2023 (with final maturity due 31 December 2023).

RELATED PARTY TRANSACTIONS

Payments to related parties and their associates during the quarter totaled approximately US\$316,000, consisting of Executive Directors fees (US\$250,000) and Non-Executive Directors fees including superannuation payments (US\$66,000).

FY 2023 GUIDANCE UPDATE

The FY 2023 guidance ranges reported in the FY 2023 Half-Year Report, which was lodged with the ASX on 13 March 2023, were based upon our strategic plan as approved for FY 2023. FY 2023 production and field lifting costs are now expected to be lower based on the initial production rates at GC 21 (currently solely producing from the upper DTR-10 sands, with further intervention planned to stimulate lower sands contribution) and the delay in capturing new assets through our targeted four to six well exploration program.

Performance Category	Original FY 23 Guidance Range	Revised FY 23 Guidance Range
Production (WI) (MMBOE)	0.90 - 1.05	0.75 - 0.85
Capex spend (US \$MM)	15.0 - 20.0	15.0 - 20.0
Opex FLC spend (US \$MM)	5.5 - 7.0	5.0 - 6.0
NFLC spend (US \$MM)	5.0 - 6.0	5.0 - 6.0

SHAREHOLDERS

Otto's issued capital as at 21 April 2023:

Class	Number
Fully paid ordinary shares	4,795,009,773
Options ²	72,500,000
Performance Rights ³	21,156,000

² 42,500,000 options at A\$0.08 expire in November 2023; 20,000,000 options at A\$0.02 expire in August 2024; and 10,000,000 options at A\$0.025 expire in August 2024.

³ Expire in November 2023 (2,788,667 rights expired in November 2022).

Otto's Top 20 Holders as at 21 April 2023:

Rank	Name	Units	% of Units
1	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	2,323,971,944	48.47%
2	BNP PARIBAS NOMS PTY LTD	258,581,252	5.39%
3	MONEX BOOM SECURITIES (HK) LTD	180,652,398	3.77%
4	BNP PARIBAS NOMINEES PTY LTD ACF CLEARSTREAM	88,648,224	1.85%
5	MR KENNETH JOSEPH HALL	86,000,000	1.79%
6	MONEX BOOM SECURITIES (HK) LTD	72,947,101	1.52%
7	CITICORP NOMINEES PTY LIMITED	64,398,682	1.34%
8	MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	53,020,813	1.11%
9	MR JOHN PHILIP DANIELS	47,485,823	0.99%
10	PALM BEACH NOMINEES PTY LIMITED	40,000,000	0.83%
11	GLOBAL MOSAIC PTY LTD	31,160,598	0.65%
12	MR DOUGAL JAMES FERGUSON	29,340,000	0.61%
13	REMOND HOLDINGS PTY LTD	27,862,625	0.58%
14	MR NEIL DAVID OLOFSSON & MRS BELINDA OLOFSSON	25,050,000	0.52%
15	MR DAVID ELTON	25,000,000	0.52%
16	BNP PARIBAS NOMINEES PTY LTD	24,050,360	0.50%
17	MR ANASTASIOS MAZIS	23,807,812	0.50%
18	SHENTON JAMES PTY LTD	23,000,000	0.48%
19	TROPICAL INVESTMENTS WA PTY LTD	22,555,555	0.47%
20	DARCYTOM PTY LIMITED	22,000,000	0.46%
Total Top 20 Shareholders		3,469,533,187	72.36%
Total Remaining Shareholders		1,325,476,586	27.64%
Total Shares on Issue		4,795,009,773	100.0%

Substantial Holders as at 21 April 2023:

Name	Units	% of Units
Molton Holdings Limited	2,305,859,697	48.09%

Director Holdings as at 21 April 2023:

Name	Units	% of Units
John Jetter	57,881,668	1.21%
Paul Senyacia	8,691,134	0.18%
Mike Utsler	5,000,000	0.10%
John Madden	2,000,000	0.04%

OTTO AT A GLANCE

Otto is an ASX-listed oil and gas exploration and production company focused on the Gulf of Mexico region. Otto currently has production from its SM 71, GC 21, Mosquito Bay West and Oyster Bayou South fields in the Gulf of Mexico and production from its Lightning and Eaves assets in onshore Texas. Cashflow from its producing assets underpins its strategy and financial stability.

DIRECTORS

Michael Utsler – Chairman & CEO
 John Jetter – Non-Executive
 John Madden – Non-Executive
 Geoff Page – Non-Executive
 Paul Senyacia – Non-Executive

CHIEF FINANCIAL OFFICER

Sergio Castro

COMPANY SECRETARY

Kaitlin Smith (AE Administrative Services)

ASX Code: OEL

CONTACTS

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Definitions

“bbl” = barrel	“Mboe” = thousand barrels of oil equivalent (“boe”) with a boe determined using a ratio of 6,000 cubic feet of natural gas to one barrel of oil
“bbls” = barrels	– 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency
“bopd” = barrels of oil per day	“MMboe” = million barrels of oil equivalent (“boe”) with a boe determined on the same basis as above
“Mbbbl” = thousand barrels	“NRI” means Net Revenue Interest
“Mscf” = 1000 standard cubic feet	“WI” means Working Interest
“NGLs” = natural gas liquids	
“MMscf” = million standard cubic feet	
“Mmbtu” = million British thermal units	

This announcement is approved for release by the Board of Otto Energy Limited.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Otto Energy Limited

ABN

56 107 555 046

Quarter ended ("current quarter")

31 March 2023

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (9 months) \$US'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	7,086	28,628
1.2	Payments for		
	(a) exploration & evaluation	(198)	(873)
	(b) development	(5,772)	(17,854)
	(c) production	(738)	(2,978)
	(d) staff costs	(1,258)	(2,062)
	(e) administration and corporate costs	(408)	(1,399)
1.3	Dividends received (see note 3)		
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	(160)
1.6	Income taxes paid	-	(21)
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)		
	(a) derivative instruments	-	(2,988)
	(b) other	-	(28)
1.9	Net cash from / (used in) operating activities	(1,288)	265
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	-	-
	(e) investments	-	(500)

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (9 months) \$US'000
(f) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	-	(500)

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	(2,300)
3.7 Transaction costs related to loans and borrowings	(134)	(134)
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	(134)	(2,434)

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	25,511	26,764
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(1,288)	265
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	(500)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	(134)	(2,434)

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (9 months) \$US'000
4.5	Effect of movement in exchange rates on cash held	(4)	(10)
4.6	Cash and cash equivalents at end of period	24,085	24,085

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$US'000	Previous quarter \$US'000
5.1	Bank balances	24,085	25,511
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	24,085	25,5110

6.	Payments to related parties of the entity and their associates	Current quarter \$US'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	316
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Payments to related parties and their associates totalled US\$316k consisting of Executive Directors fees (US\$250k) and Non-Executive Directors fees including superannuation payments (US\$66k)

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
7.1	Loan facilities	30,000	-
7.2	Credit standby arrangements		
7.3	Other (please specify)		
7.4	Total financing facilities	30,000	-
7.5	Unused financing facilities available at quarter end		10,000
7.6	<p>Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.</p> <p>In November 2019, Otto Energy entered into a secured US\$55 million term credit facility with Macquarie Bank Limited (Macquarie) as follows:</p> <ul style="list-style-type: none"> • Tranche A1 (\$25 million) fully drawn and repaid as of quarter end. Repaid amounts are not available for re-borrowing. • Tranche A2 (\$10 million) currently undrawn and available until 30 September 2023. Matures 31 December 2023. • Interest rate based on SOFR. • Senior secured non-revolving facility with security over US based assets. • Tranche B (US\$20 million) available subject to further credit approval from Macquarie. 		

8.	Estimated cash available for future operating activities	\$US'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,288)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,288)
8.4	Cash and cash equivalents at quarter end (item 4.6)	24,085
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	24,085
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	N/A
	<p><i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i></p>	

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 April 2023

Authorised by: The Board of Directors of Otto Energy Limited.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.